

COURSE OVERVIEW IE0250

Liquid & Gas Flowmetering & Meter Calibration

Course Title

Liquid & Gas Flowmetering & Meter Calibration

Course Date/Venue

September 13-17, 2020/Club C Meeting Room, Ramada Plaza By Wyndham Istanbul City Center, Istanbul, Turkey

Course Reference

IE0250

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This hands-on, highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

This course is designed to provide delegates with a detailed and up-to-date overview of fundamentals and practice of liquid and gas flowmetering and meter calibration. It covers flowmetering, process measurement, measurement of pressure, measurement of temperature and density and flow measurement.



The course will also discuss the fluid mechanics of pipe flows and flowmeter including differential pressure type, variable area, fluid oscillatory flowmeters, rotary inferential meter, electromagnetic flowmeters, positive displacement flowmeters, ultrasonic flowmeters, mass flow measurement and miscellaneous devices.

Flowmeter calibration, flowmeter installation guidance, flowmeter costs, flowmeter selection and proper methodology of quality assurance in accordance with the international standards will also be carried out during the course.



During the course, participants will be able to define and classify the types, terms and problems of multiphase flow measurement; determine the basic concepts of multiphase flows and multiphase flowmeters; distinguish the current main supplier of multiphase flowmeters; select flowmeters properly; and discuss the future development in flow measurement.

Further, participants will acquire the necessary knowledge in order to choose the correct flowmeter for a particular application and will be able to resolve any ensuing problems in relation to unreliability and inaccuracy of flowmeter readings.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge and skills in liquid and gas flowmetering and meter calibration
- Discuss the flowmetering, process measurement, measurement of pressure, measurement of temperature and density and flow measurement
- Explain fluid mechanics of pipe flows and flowmeter including differential pressure type, variable area, fluid oscillatory flowmeters, rotary inferential meter, electromagnetic flowmeters, positive displacement flowmeters, ultrasonic flowmeters, mass flow measurement and miscellaneous devices
- Recognize the flowmeter calibration and flowmeter installation guidance
- Consider the flowmeter costs and employ the proper procedure of flowmeter selection
- Carryout the proper methodology of quality assurance in accordance with the international standards
- Define and classify the types, terms and problems of multiphase flow measurement
- Determine the basic concepts of multiphase flows and multiphase flowmeters
- Distinguish the current main supplier of multiphase flowmeters and select flowmeters properly
- Discuss the future development in flow measurement

Who Should Attend


This course provides an overview of all significant aspects and considerations of liquid and gas flowmetering and meter calibration for instrumentation, inspection, mechanical and process engineers and other technical staff. Further, this course is essential for flowmeter users and suppliers.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course.

Certificate Accreditations


Certificates are accredited by the following international accreditation organizations:-

-  USA International Association for Continuing Education and Training (IACET)

Haward Technology is an Authorized Training Provider by the International Association for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, Virginia 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 1-2013 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 1-2013 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Association for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

-  British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council for Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

Training Methodology

This interactive training course includes the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Workshops & Work Presentations
- 20% Case Studies & Practical Exercises
- 30% Videos, Software & Simulators

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Sydney Thoresson, PE, BSc, is a Senior Electrical & Instrumentation Engineer with over 40 years of extensive experience within the Petrochemical, Utilities, Oil, Gas and Power industries. His specialization highly evolves in Hazardous Area Classification, Intrinsic Safety, Liquid & Gas Flowmetering, Custody Measurement, Ultrasonic Flowmetering, Loss Control, Gas Measurement, Process Control Instrumentation, Compressor Control & Protection, Control Systems, Programmable Logic Controllers (PLC), SCADA, Distributed Control Systems (DCS) especially in Honeywell DCS, H&B DCS, Modicon, Siemens, Telemecanique, Wonderware and Adroit. Moreover, he has vast experience in the field of Safety Instrumented Systems (SIS), Safety Integrity Level (SIL), Emergency Shutdown (ESD), Flowmetering & Custody Measurement, Multiphase Flowmetering, Measurement and Control, Mass Measuring System Batching (Philips), Arc Furnace Automation-Ferro Alloys, Walking Beam Furnace, Blast Furnace, Billet Casting Station, Cement Kiln Automation, Factory Automation and Quality Assurance Accreditation (ISO 9000 and Standard BS 5750).

During Mr. Thoresson’s career life, he has gained his thorough and practical experience through various challenging positions such as a **Project Manager, Contracts Manager, Managing Director, Technical Director, Divisional Manager, Plant Automation Engineer, Senior Consulting Engineer, Senior Systems Engineer, Consulting Engineer, Service Engineer and Section Leader** from several international companies such as **Philips, FEDMIS, AEG, DAVY International, BOSCH Instrumentation and Control, Billiton, Endress/Hauser, Petronet, Iscor, Spornet, Eskom and Afrox.**

Mr. Thoresson is a **Registered Professional Engineering Technologist** and has a **National Higher Diploma (NHD) & a National Diploma in Radio Engineering** from the **Witwatersrand Technikon**. Further, he is a **Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership & Management (ILM), an active member of the International Society of Automation (ISA) and the Society for Automation, Instrumentation, Measurement and Control (SAIMC).**

Course Fee

US\$ 6,500 per Delegate. The rate includes Participants Pack (Folder, Manual, Hand-outs, etc.), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 13th of September 2020

0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Flowmetering Overview Introduction to Pipeline Flowmetering with Highlighted Problem Areas
0930 - 0945	Break
0945 - 1100	Introduction to Process Measurement Accuracy, Hysteresis, Linearity, Repeatability, Response, Traceability, Confidence, Resolution, Calibration, Process Symbols
1100 - 1230	Measurement of Pressure Static, Dynamic, Total Pressures, Commercial Pressure Gauges
1230 - 1245	Break
1245 - 1330	Measurement of Temperature and Density Commercial Gauges
1330 - 1420	Flow Measurement Laminar Flows & Turbulent Flows, Velocity Distributions, Reynolds Number Worked Examples, Volume, Mass, Total Flows, Viscosity, Cavitation
1420 - 1430	Recap
1430	Lunch & End of Day One

Day 2: Monday, 14th of September 2020

0730 - 0930	Fluid Mechanics of Pipe Flows Fitting Losses • Newtonian & Non-Newtonian Flows • Flowmeter Classification • Worked Examples
0930 - 0945	Break
0945 - 1100	Flowmeter - Differential Pressure Type Elementary Theory Based on Bernoulli's Equation & Continuity • Orifice Meters • Critical Flow Element • Laminar Flow Element
1100 - 1230	Flowmeter - Differential Pressure Type (cont'd) Venturi Meters • Flow Nozzles • Low Loss Devices • Variable Orifice Meters • Variable Area Meters • Pitot Tubes & Pitot Static Tubes • Target Flowmeters • Drain Holes and Vents
1230 - 1245	Break
1245 - 1420	Flowmeter - Variable Area Operating Constraints & Performances, Advantages and Disadvantages
1420 - 1430	Recap
1430	Lunch & End of Day Two

Day 3: Tuesday, 15th of September 2020

0730 - 0830	Flowmeter - Fluid Oscillatory Flowmeters Fluidic Meters • Vortex Shedding Meters • Operating Constraints & Performances • Advantages & Disadvantages
0830 - 0930	Flowmeter - Rotary Inferential Meters Turbine Flowmeters • Miscellaneous Designs • Advantages & Disadvantages
0930 - 0945	Break

0945 - 1100	Flowmeter - Electromagnetic Flowmeters Principle of Operation • AC & Pulsed DC Types • Applications & Operating Constraints and Performances • Advantages & Disadvantages
1100 - 1230	Flowmeter - Positive Displacement Flowmeters Helical Gear Meter, Nutating Disc Meter, Piston Meter, Rotary Meter, Advantages & Disadvantages, Applications, Worked Examples
1230 - 1245	Break
1245 - 1330	Flowmeter - Ultrasonic Flowmeters Doppler Type • Time-of-Flight Type • Clamp-on Type • Applications • Advantages & Disadvantages
1330 - 1420	Flowmeter - Mass Flow Measurement Coriolis Flowmeters • Hot Wire Anemometer & Thermal Profile Meter • Applications • Advantages & Disadvantages
1420 - 1430	Recap
1430	Lunch & End of Day Three

Day 4: Wednesday, 16th of September 2020

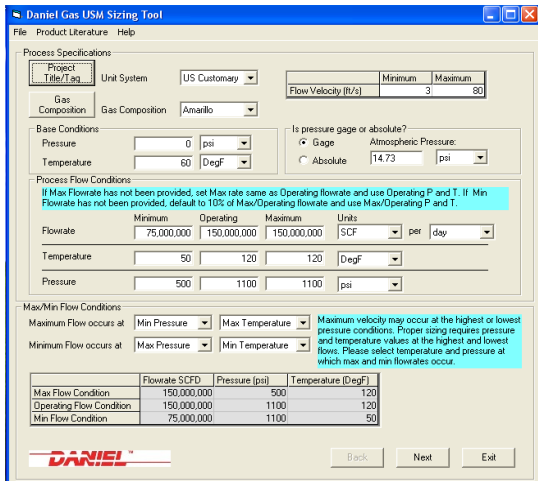
0730 - 0800	Flowmeter - Miscellaneous Devices Cross Correlation Methods, Tracer Methods, Weighing Methods Velocity Profile Integration Techniques, Laser Doppler Systems
0800 - 0930	Flowmeter Calibration Gravimetric Methods for Liquid Flowmeters • Volumetric Methods for Liquid Flowmeters • Use of Pipe Provers • Methods for Gas Flowmeters • Critical Flow Nozzle • Velocity Traversing Technique • Clamp-on Ultrasonic Flowmeter
0930 - 0945	Break
0945 - 1100	Flowmeter Installation Guidance Introduction • Pipe-Flow Disturbances & Other Sources of Error Effects of Installation on Specific Flowmeters • Remedial Actions & Use of Flow Conditioners
1100 - 1145	Flowmeter Costs and Flowmeter Selection Initial Considerations • Flowmeter Selection Procedure • Additional Factors
1145 - 1230	Quality Assurance and Standards Traceability & Hard Standards • Flow Standards • UK National Measurement Systems • Accreditation Process
1230 - 1245	Break
1245 - 1420	Introduction to Multiphase Flow Measurement Description of Multiphase Flows, Definitions of Various Associated Terms, Flow Pattern Classification, Flow Regimes, Multiphase Measurement Problems, Multiphase Meter Classification
1420 - 1430	Recap
1430	Lunch & End of Day Four

Day 5: Thursday, 17th of September 2020

0730 – 0930	Basic Concepts of Multiphase Flows & Multiphase Flowmeters <i>Response of Single-Phase Flowmeters in Multiphase Flows, Wet Gas Flow Measurement, Application of Two Flowmeters for Multiphase Flows</i>
0930 – 0945	<i>Break</i>
0945 – 1100	Current Main Supplier of Multiphase Flowmeters <i>Overview of Different Devices & their Limitations/Advantages</i>
1100 – 1230	Selection of Flowmeters <i>Classification of Flowmeter Types • Selection Considerations • Installation Planning & Installation • Faults & Failures • Application Tables</i>
1230 – 1245	<i>Break</i>
1245 – 1345	Future Developments in Flow Measurement <i>Flowmeter Developments • Secondary Instrumentation • Signal Acquisition & Processing from Single-Phase Flowmeters • Utilization of Unconditioned Signals from Single Phase Flowmeters in Multiphase Flows</i>
1345 – 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	<i>Lunch & End of Course</i>

Simulators (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool” and “Orifice Flow Calculator” simulators.



Daniel Gas USM Sizing Tool

Process Specifications

Project Title / Tag: [] Unit System: US Customary

Gas Composition: Amariño

Flow Velocity (ft/s): Minimum 3, Maximum 80

Base Conditions

Pressure: 0 psi (Gage) / 14.73 psi (Absolute)

Temperature: 60 DegF

Process Flow Conditions

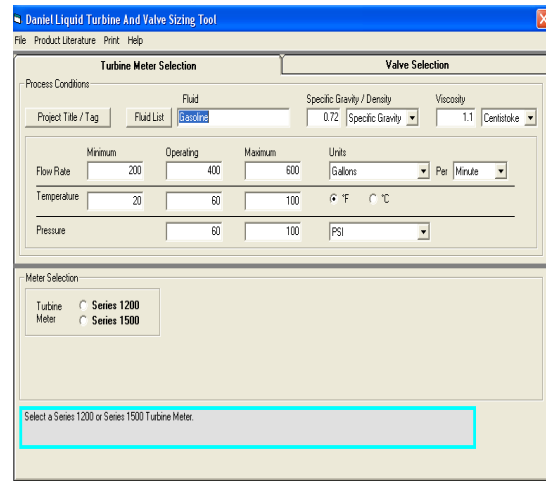
Flowrate: Minimum 75,000,000, Operating 150,000,000, Maximum 150,000,000 SCF per day

Temperature: 50, 120, 120 DegF

Pressure: 500, 1100, 1100 psi

Flowrate SCFD	Pressure (psi)	Temperature (DegF)
Max Flow Condition	150,000,000	500
Operating Flow Condition	150,000,000	1100
Min Flow Condition	75,000,000	1100

Gas Ultrasonic Meter (USM) Sizing Tool Simulator



Daniel Liquid Turbine And Valve Sizing Tool

Turbine Meter Selection

Process Conditions

Fluid List: Gasoline

Specific Gravity / Density: 0.72

Viscosity: 1.1 Centistoke

Flow Rate: Minimum 200, Operating 400, Maximum 600 Gallons Per Minute

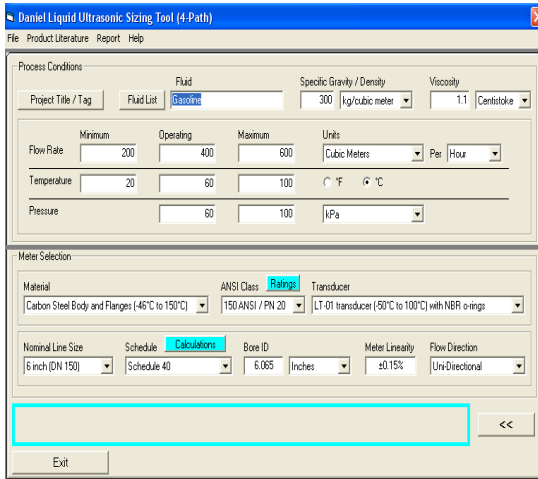
Temperature: 20, 60, 100 °F / °C

Pressure: 60, 100 PSI

Meter Selection

Turbine Meter: Series 1200, Series 1500

Liquid Turbine Meter and Control Valve Sizing Tool Simulator



Daniel Liquid Ultrasonic Sizing Tool (4-Path)

Process Conditions

Fluid List: Gasoline

Specific Gravity / Density: 300 kg/cubic meter

Viscosity: 1.1 Centistoke

Flow Rate: Minimum 200, Operating 400, Maximum 600 Cubic Meters Per Hour

Temperature: 20, 60, 100 °F / °C

Pressure: 60, 100 kPa

Meter Selection

Material: Carbon Steel Body and Flanges (46°C to 150°C)

ANSI Class: 150 ANSI / PN 20

Nominal Line Size: 6 inch (DN 150)

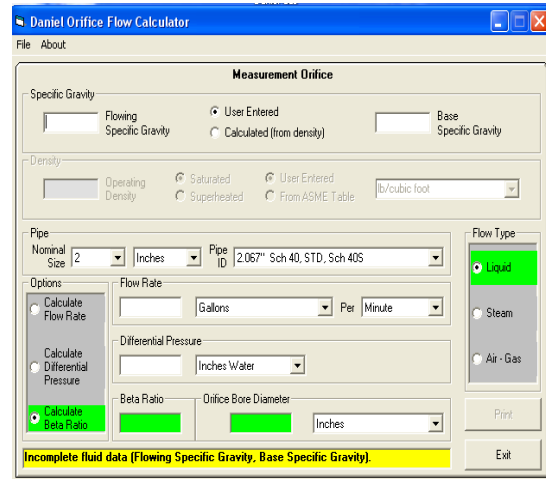
Schedule: Schedule 40

Bore ID: 6.095 inches

Meter Linearity: ±0.15%

Flow Direction: Uni-Directional

Liquid Ultrasonic Meter Sizing Tool Simulator



Daniel Orifice Flow Calculator

Measurement Orifice

Specific Gravity: User Entered / Calculated (from density)

Density: Operating / Saturated / Superheated

Pipe: Nominal Size 2 Inches, Pipe ID 2.067" Sch 40, STD, Sch 40S

Flow Type: Liquid, Steam, Air - Gas

Options: Calculate Flow Rate, Calculate Differential Pressure, Calculate Beta Ratio

Beta Ratio: [] Orifice Bore Diameter: [] Inches

Incomplete fluid data (Flowing Specific Gravity, Base Specific Gravity)

Orifice Flow Calculator Simulator

Course Coordinator

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